

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
**KANSAS CORPORATION COMMISSION
GAS GATHERING REPORT**
(See attached instructions)

KCC System No.: _____
(Assigned by KCC)

1. Operator Name: _____ License No.: _____
2. Address: _____
City: _____ State: _____ Zip code: _____
Phone Number: () _____
3. Effective reporting date: (Check one) January 1 April 1 July 1 October 1 Year: 20_____
4. Number of GG-1a Segment Reports attached, if applicable: _____
5. Name and title of person completing form: _____
6. 24/7 Hour/Day Emergency Contact Name Responsible for System: _____
24/7 Hour/Day Emergency Contact Phone Number Responsible for System: () _____
Address: _____
City: _____ State: _____ Zip code: _____
7. System Name: _____
8. List the location of the entire system by Township and Range (Attach additional page(s) for the system as necessary):

Township: _____ Range: _____ <input type="checkbox"/> East <input type="checkbox"/> West	Township: _____ Range: _____ <input type="checkbox"/> East <input type="checkbox"/> West
Township: _____ Range: _____ <input type="checkbox"/> East <input type="checkbox"/> West	Township: _____ Range: _____ <input type="checkbox"/> East <input type="checkbox"/> West
Township: _____ Range: _____ <input type="checkbox"/> East <input type="checkbox"/> West	Township: _____ Range: _____ <input type="checkbox"/> East <input type="checkbox"/> West
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Township: _____ Range: _____ <input type="checkbox"/> East <input type="checkbox"/> West	Township: _____ Range: _____ <input type="checkbox"/> East <input type="checkbox"/> West
9. Name and operator of main transmission lines that this gathering system connects (List ALL Active Interconnects): _____
10. List all counties in which system is located: _____
11. Attach system map: (See Instruction No. 3 – This is a request for Annual System and Segment Maps Only unless an Operator Transfer Form (Form T-1) has been filed within the previous quarterly filing that included a current Map).
12. Are you claiming an exemption from reporting pursuant to K.S.A. 55-1,101? Yes No (If Yes, explain basis for claim and proceed to Item 26)
13. Average Daily Volume gathered by this system during the calendar quarter just ended (Report in MCF/D): _____
14. What is the actual line loss of the system (Report in MCF/D): _____
15. System capacity in Maximum Daily Volume (MCF/D): _____
16. Number of wells or receipt points connected to system? _____
17. Does system exclusively gather operator's production? Yes No (If Yes, proceed to Item 26)
18. Rates paid for gas at wellhead if operator is purchasing gas:
(Report in \$/MMBTU – See Instruction No. 4) High: _____ Low: _____ Weighted Average: _____

19. List all gas purchase contracts if operator is purchasing gas:

Number of Contracts: _____	Type of Contract: _____	Range: _____	_____	_____	_____
_____	Fixed Cost	High: _____	Low: _____	Weighted Average: _____	_____
_____	Percent (%) of Index (POI)	High: _____ %	Low: _____ %	Weighted Average: _____ %	_____
_____	Percent (%) of Proceeds (POP)	High: _____ %	Low: _____ %	Weighted Average: _____ %	_____
_____	Other (Identify Type*)	High: _____	Low: _____	Weighted Average: _____	_____

*If Other (as above) is marked Identify/Define Type of Contract: _____

Identify and Define all indices as used in pricing gas: _____

(Attach additional pages as needed to define and identify indices)

20. Number of gathering contracts served by system: _____

21. System-wide rates charged for: (Report in \$/MCF – See Instruction No. 5)

Gathering	High: _____	Low: _____	Weighted Average: _____	Not Included: _____
Transportation	High: _____	Low: _____	Weighted Average: _____	Not Included: _____
Compression	High: _____	Low: _____	Weighted Average: _____	Not Included: _____
Dehydration	High: _____	Low: _____	Weighted Average: _____	Not Included: _____
Processing	High: _____	Low: _____	Weighted Average: _____	Not Included: _____

List of other charges: _____

Is the gas processed by the operator? Yes No Is the gas processed by an affiliated company of the operator? Yes No

If answer is Yes to the above question list name of affiliated company and location of processing plant: _____

22. Fuel Usage, Line-Loss and Unaccounted Volumes (FL & U):

- a) Is the System-wide rate for FL & U a fixed charge? Yes No
- b) Is the System-wide rate for FL & U a percentage (%) charge? Yes No
- c) Is the System-wide rate for FL & U charged another way? Yes No
(if answer to "c" is yes, list how FL & U is charged): _____
- d) How often is the FL & U charge adjusted? _____
- e) Does this FL & U charge include compressor fuel usage? Yes No
- f) Does this FL & U charge include fuel used at a processing plant? Yes No
- g) Does this FL & U charge include shrinkage from an associated processing plant? Yes No
- h) Does this FL & U charge include condensate (drip) volumes? Yes No

23. List of duration of contracts: _____

24. Method of rate determination: _____

25. Range of characteristics of gas gathered on this system?

BTU/cu.ft. (Sat. 60F. 14.73 psia)	High: _____	Low: _____	Weighted Average: _____
BTU/cu.ft. (Dry. 60F. 14.73 psia)	High: _____	Low: _____	Weighted Average: _____
Percentage (%) Non-Hydrocarbon	High: _____	Low: _____	Weighted Average: _____
Hydrogen Sulfide Present (H ₂ S in ppm)	High: _____	Low: _____	Weighted Average: _____
Methane Content	High: _____	Low: _____	Weighted Average: _____
Percentage Moisture	High: _____	Low: _____	Weighted Average: _____

26. I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to sign this report on behalf of the operator, and that the foregoing information, and information contained on any attachments to this form, are true and correct, to the best of my knowledge and based upon business records made and provided by the operator in the ordinary course of business.

Signature: _____ Title: _____ Date: _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**INSTRUCTIONS FOR
GAS GATHERING SYSTEMS & SEGMENTS REPORT
FORMS GG1 & GG1a**

1) Definition of Gas Gathering Systems and Segments — What forms to file

A separate Gas Gathering Report (form GG-1) must be completed for each gathering system. For the purpose of completing this form, a gathering system is a contiguously connected group of pipes used primarily for transporting natural gas from a wellhead or metering point to a point of entry into a main transmission line or other gathering system. Non-contiguous sections of gathering lines are to be treated as separate gathering systems for purposes of the GG-1 filing. If an operator offers gas gathering services for hire on a system that is greater than 50 miles in length, the operator is required to complete a Gas Gathering Segment Report (form GG-1a) on individual segments of the system. Each segment must be comprised of gathering lines behind a given gas gathering operational unit, such as a compressor station. If this method of segmentation is not feasible, the operator may present an alternative method of segmenting the system based on some alternative operational or economic unit. No segment is to exceed 50 miles in length. The operator is required to describe the basis for system segmentation on the GG-1a form.

2) When and Where to file reports

Gas Gathering Reports (forms GG-1 and GG-1a) must be filed within 60 days of the end of each calendar quarter. The information submitted must be current as of the first day of January, April, July, and October. Reports are to be filed with the Kansas Corporation Commission, Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513

3) Gas Gathering System Maps

Maps must be filed annually at the time of license renewal. Gas gathering system maps must be legible and drawn to a scale of one inch equals two miles. Maps must clearly indicate section, township, range, and county, and any updated segments as included, if applicable.

4) Weighted Average for Gas Rates

The weighted average for rates paid for gas at the wellhead is defined as the total price paid for all gas purchased at the wellhead on the system (or segment, if applicable) during the calendar quarter just ended, divided by the total MMBTU purchased by the operator on the system or segment during the quarter.

5) Weighted Average for Gathering Services Rates

The weighted average for rates charged for gas gathering services is defined as total income derived on the system (or segment, if applicable) during the calendar quarter just ended for that particular gathering service, divided by the total volume of gas in MCF for that system or segment for which the service was provided during the quarter. If the rate charged for gathering services is all-inclusive of gathering transportation and any processing offered, the rate must be listed under gathering to identify this all-inclusive service. If the various services offered are priced separately from the gathering transportation, the rates must be listed separately for transportation, compression, dehydration, and processing, to the extent each is applicable.

6) Rate Determination for Gathering Services

Report methods used in determining rates charged for gathering services. Example: Index - including identification, fixed rate, percentage of proceeds, percentage of volume, etc.