


82-3-207. Oil drilling unit. In the absence of special orders issued by the commission, the following provisions shall apply to all oil wells not covered by a special commission order.

(a) Standard drilling unit. A The standard drilling unit shall be 10 acres, except as otherwise provided by that the standard drilling unit for the counties and well depths listed in K.A.R. 82-3-108 (b) or (c), the well for that unit shall be located at least 330 feet from any lease or unit boundary shall be 2.5 acres.

(b) Acreage attribution unit. Unless an exception is granted, any oil well that is drilled nearer than the minimum distance required by subsection (a) or (b) of K.A.R. 82-3-108, whichever is applicable, from any lease or unit boundary line shall have its attributable acreage determined by the establishment of an acreage attribution unit. The width of the acreage attribution unit shall be twice the distance from the well to the nearest lease or unit boundary line. The length of the unit
shall be the same as the width. **Exceptions.** Exceptions to the standard drilling unit may be granted by the commission to prevent waste or to protect correlative rights.

(c) Acreage attributable. When the acreage attributable to any well is less than 10 acres, the well’s allowable shall be reduced in the same proportion that the acreage attributable to the well bears to 10 acres. (Authorized by and implementing K.S.A. 55-604; effective, T-83-44, Dec. 8, 1982; effective May 1, 1983; amended May 1, 1984; amended May 1, 1986; amended May 1, 1988; amended P-____________.)

82-3-312. Gas allowables and drilling unit. In the absence of basic proration orders issued by the commission, the following provisions **This regulation** shall apply to all gas wells: not covered by a special commission order.

(a) **Standard Daily allowable.** The standard daily allowable for a gas each well shall be limited to 50 percent of the well’s actual open-flow potential. The actual open flow potential used to determine the standard daily allowable shall be, as measured by the testing procedures specified in K.A.R. 82-3-303. **Each well** in compliance with the provisions of K.A.R. 82-3-304 shall be entitled to a minimum allowable of 250 mcf per day.

(b) Coalbed natural gas exemption. Coalbed natural gas wells that are exempt from the requirements of K.A.R. 82-3-304(a) and (c) shall be exempt from subsection (a) of this regulation.
(c) Standard drilling unit. The standard drilling unit shall be 10 acres. Except as otherwise specified in K.A.R. 82-3-108(c), the well for that unit shall be located at least 330 feet from any lease or unit boundary.

(d) Acreage attribution unit. Unless a well location exception is granted, each gas well located nearer than 330 feet to any lease or unit boundary line shall have acreage attributed to it by the establishment of an acreage attribution unit. The width of each unit shall be defined as being twice the distance from the well to the nearest lease or unit boundary line. The length of the unit shall be defined to be the same as the width. Drilling unit exceptions. Exceptions to the standard drilling unit may be granted by the commission to prevent waste or to protect correlative rights.

(e) Acreage attributable. If any gas well is located nearer than 330 feet to any lease or unit boundary line, the standard daily allowable or minimum allowable shall be reduced in the same proportion that the acreage attribution to the well bears to 10 acres.

(f) Exceptions. Exceptions may be granted, and adjustments to the allowable may be made by the commission to protect correlative rights, prevent waste, and give the full allowable if any of these conditions exists:

(1) Location exceptions have been granted for man-made structures or topographic features.

(2) No interference with drainage of adjacent wells can be shown by competent evidence.

(3) Actual interference is less than the reduced allowable. (Authorized by K.S.A. 55-704; implementing K.S.A. 55-703; effective May 1, 1985; amended May 1, 1986; amended May 1,

82-3-1100, 82-3-1101, 82-3-1102, 82-3-1103, 82-3-1104, 82-3-1105, 82-3-1106, 82-3-1107, 82-3-1108, 82-3-1109, and 82-3-1110. (Authorized by and implementing K.S.A. 2007 Supp. 55-1637; effective Feb. 26, 2010; revoked P-_____________.)


82-3-1112, 82-3-1113, 82-3-1114, 82-3-1115, and 82-3-1116. (Authorized by and implementing K.S.A. 2007 Supp. 55-1637; effective Feb. 26, 2010; revoked P-_____________.)

82-3-1117. (Authorized by and implementing K.S.A. 2008 Supp. 55-1637; effective Feb. 26, 2010; revoked P-_____________.)

82-3-1118 and 82-3-1119. (Authorized by and implementing K.S.A. 2007 Supp. 55-1637; effective Feb. 26, 2010; revoked P-_____________.)

82-3-1120. (Authorized by and implementing K.S.A. 2007 Supp. 55-1639; effective Feb. 26, 2010; revoked P-_____________.)