

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION, AND ENHANCED RECOVERY (FORM U3C)

Instructions

General Instructions.

1. Form must be typed.
2. Must be completed on a per well basis.

Section A: Operator Information.

- A1. **License #.** Enter the operator's license number. To verify the KCC operator's license information, please check the Commission's website at http://kcc.ks.gov/conservation/oil_license.cgi or contact the Conservation Division's Licensing Department at (316) 337-6194.
- A2. **Operator Name.** Enter the operator's full name as it appears on operator's license.
- A3. **Operator Address.** Enter the operator's street or PO box number, city, state, and zip code.
- A4. **Contact Person.** Enter the name of the individual who will be the operator's contact person for this filing, should the Conservation Division Staff need to contact the operator about the form. The contact person may be the operator or the operator's agent.
- A5. **Phone.** Enter the phone number of the contact person that the Conservation Division Staff may easily reach if necessary to discuss the form.

Section B: Lease, Well, Permit, and Location Information.

- B1. **Lease Name.** Enter the lease name for which the operator is reporting injection data.
- B2. **Well Number.** Enter the well number for which the operator is reporting injection data.
- B3. **Permit Number.** Mark "(E)" for an enhanced recovery well or "(D)" for a disposal well and enter the permit number under which the operator is permitted for injection operations.
- B4. **API #.** Enter Assigned API Number for the well.
- B5. **Reporting Period.** Enter the timeframe during the reporting calendar year that the reporting operator operated the subject well. The reporting period will be "Jan 1, [year]— Dec 31, [year]", unless the operator has taken over operation of the well in the middle of the reporting year. In such case, the reporting period will be the date the operator took over operations at the subject well, for example "Apr 10, [year]— Dec 31, [year]".
- B6. **Reporting Year.** Enter the reporting year. This will be the same year as the reporting period dates in B5.
- B7. **QQQQ.** Enter the 1/4, 1/4, 1/4, 1/4 location of the well.
- B8. **Sec., Twp., R.** Enter the section, township, and range number and mark the appropriate box to indicate if the range is East or West of the Sixth Principal Meridian.
- B9. **Location.** Enter the number of feet the well is from the South section line and the East section line.
- B10. **Legal Description of Lease or Unit.** Enter the legal description where the subject well is located. Usually, this will be the ¼ ¼ ¼ section in which the well is located.
- B11. **County.** Enter the county where the subject well is located.

Section C: Operator History.

- C1. **New Operator.** If this is the first U3C completed by current operator for the subject well, enter the previous operator's full name.

Section I: Injection Fluid.

- 1a. **Type.** Mark the appropriate box to indicate the type of fluid injected.
- 1b. **Source.** Mark the appropriate box to indicate the source of the injected fluid. If the source is "other", the operator must attach a list identifying the source(s) of the injected fluid.
- 1c. **Quality.** Enter the total dissolved solids content of the injected fluids in milligrams/liter and any additives to the injected fluid. If an analysis of the injected fluids is available, it should be attached to the U3C.
- 1d. **Specific Gravity.** Enter the injection fluid specific gravity.
- 1e. **Additives.** Enter a description of any additive(s) to the fluids before injection.

Section II: Well Data.

- 2a. **Type of Completion.** Mark the appropriate box to indicate if the subject well is completed with tubing and packer, packerless, or without tubing. If the subject well is completed with a packer, enter the depth at which the packer is set.
- 2b. **Maximum Authorized Injection Pressure.** Enter the maximum injection pressure the subject well is authorized under the injection permit.
- 2c. **Maximum Authorized Injection Rate.** Enter the maximum injection rate the subject well is authorized under the injection permit.
- 2d. **For Enhanced Recovery Projects Only.** Enter the total number of injection wells covered by the injection permit for the project. Include even those wells that are in an approved Temporary Abandonment status.

Section III: Injection Data.

- 3a. **Total Fluid Injected in Month (BBL).** Enter the amount of fluid (in barrels) injected into the subject well for each month of the reporting period. If you are completing the form on the Commission's website, the form will automatically calculate the total and enter the number at the bottom of the column. If you are typing the form on a typewriter, enter the total number of barrels fluid injected into the subject well during the reporting year in the blank at the bottom of the column.
- 3b. **# Days of Injection.** Enter the number of days injection operations occurred at the subject well during each month of the reporting period.
- 3c. **Maximum Injection Pressure.** Enter the maximum injection pressure at the subject well for each month of the reporting period.