

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
GAS GATHERING SEGMENT REPORT
(See attached instructions)

KCC System No. _____
KCC Segment No. _____
(Assigned by KCC)

Operator Name: _____ License No.: _____

1. Effective reporting date: (Check one) January 1 April 1 July 1 October 1 Year: 20_____

2. List the location of the segment being reported by Township and Range (Attach additional page(s) for the segment as necessary):

- | | |
|--|--|
| Township: _____ Range: _____ <input type="checkbox"/> East <input type="checkbox"/> West | Township: _____ Range: _____ <input type="checkbox"/> East <input type="checkbox"/> West |
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3. List all counties in which segment is located: _____

4. Total linear miles of segment: _____

5. Basis for segmenting system: _____

6. Average Daily Volume gathered by this segment during the calendar quarter just ended (Report in MCF/D): _____

7. Number of wells or receipt points connected to this segment: _____

8. Rates paid for gas at wellhead if operator is purchasing gas: _____

(Report in \$/MMBTU - See Instruction No. 4) High: _____ Low: _____ Weighted Average: _____

9. List all gas purchase contracts if operator is purchasing gas:

Number of Contracts: _____	Type of Contract: _____	Range: _____	High: _____	Low: _____	Weighted Average: _____
_____	Fixed Cost	_____	_____	_____	_____
_____	Percent (%) of Index (POI)	_____	High: _____ %	Low: _____ %	Weighted Average: _____ %
_____	Percent (%) of Proceeds (POP)	_____	High: _____ %	Low: _____ %	Weighted Average: _____ %
_____	Other (Identify Type*)	_____	High: _____	Low: _____	Weighted Average: _____

*If Other (as above) is marked Identify/Define Type of Contract: _____

Identify and Define all indices as used in pricing gas: _____

(Attach additional pages as needed to define and identify indices)

10. List range of duration of contracts for this segment: (shortest and longest) _____

11. Number of gathering contracts served by this segment: _____

12. Segment-wide rates charged for: (Report in \$/MCF – See Instruction No. 5)

Gathering	High: _____	Low: _____	Weighted Average: _____	Not Included: _____
Transportation	High: _____	Low: _____	Weighted Average: _____	Not Included: _____
Compression	High: _____	Low: _____	Weighted Average: _____	Not Included: _____
Dehydration	High: _____	Low: _____	Weighted Average: _____	Not Included: _____
Processing	High: _____	Low: _____	Weighted Average: _____	Not Included: _____

List of other charges: _____

Is the gas processed by the operator? Yes No Is the gas processed by an affiliated company of the operator? Yes No

If answer is Yes to the above question list name of affiliated company and location of processing plant: _____

13. Fuel Usage, Line-Loss and Unaccounted Volumes (FL & U):

- a) Is the Segment-wide rate for FL & U a fixed charge? Yes No
- b) Is the Segment-wide rate for FL & U a percentage (%) charge? Yes No
- c) Is the Segment-wide rate for FL & U charged another way? Yes No
(if answer to "c" is yes, list how FL & U is charge): _____
- d) How often is the FL & U charge adjusted? _____
- e) Does this FL & U charge include compressor fuel usage? Yes No
- f) Does this FL & U charge include fuel used at a processing plant? Yes No
- g) Does this FL & U charge include shrinkage from an associated processing plant? Yes No
- h) Does this FL & U charge include condensate (drip) volumes? Yes No

14. Range of characteristics of gas gathered on this segment?

BTU/cu.ft. (Sat. 60F. 14.73 psia)	High: _____	Low: _____	Weighted Average: _____
BTU/cu.ft. (Dry. 60F. 14.73 psia)	High: _____	Low: _____	Weighted Average: _____
Percentage (%) Non-Hydrocarbon	High: _____	Low: _____	Weighted Average: _____
Hydrogen Sulfide Present (H ₂ S in ppm)	High: _____	Low: _____	Weighted Average: _____
Methane Content	High: _____	Low: _____	Weighted Average: _____
Percentage Moisture	High: _____	Low: _____	Weighted Average: _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**INSTRUCTIONS FOR
GAS GATHERING SYSTEMS & SEGMENTS REPORT
FORMS GG-1 & GG-1a**

1) Definition of Gas Gathering Systems and Segments — What forms to file

A separate Gas Gathering Report (form GG-1) must be completed for each gathering system. For the purpose of completing this form, a gathering system is a contiguously connected group of pipes used primarily for transporting natural gas from a wellhead or metering point to a point of entry into a main transmission line or other gathering system. Non-contiguous sections of gathering lines are to be treated as separate gathering systems for purposes of the GG-1 filing. If an operator offers gas gathering services for hire on a system that is greater than 50 miles in length, the operator is required to complete a Gas Gathering Segment Report (form GG-1a) on individual segments of the system. Each segment must be comprised of gathering lines behind a given gas gathering operational unit, such as a compressor station. If this method of segmentation is not feasible, the operator may present an alternative method of segmenting the system based on some alternative operational or economic unit. No segment is to exceed 50 miles in length. The operator is required to describe the basis for system segmentation on the GG-1a form.

2) When and Where to file reports

Gas Gathering Reports (forms GG-1 and GG-1a) must be filed within 60 days of the end of each calendar quarter. The information submitted must be current as of the first day of January, April, July, and October. Reports are to be filed with the Kansas Corporation Commission, Conservation Division, Finney State Office Building, Room 2078, 130 S. Market, Wichita, Kansas 67202.

3) Gas Gathering System Maps

Maps must be filed annually at the time of license renewal. Gas gathering system maps must be legible and drawn to a scale of one inch equals two miles. Maps must clearly indicate section, township, range, and county, and any updated segments as included, if applicable.

4) Weighted Average for Gas Rates

The weighted average for rates paid for gas at the wellhead is defined as the total price paid for all gas purchased at the wellhead on the system (or segment, if applicable) during the calendar quarter just ended, divided by the total MMBTU purchased by the operator on the system or segment during the quarter.

5) Weighted Average for Gathering Services Rates

The weighted average for rates charged for gas gathering services is defined as total income derived on the system (or segment, if applicable) during the calendar quarter just ended for that particular gathering service, divided by the total volume of gas in MCF for that system or segment for which the service was provided during the quarter. If the rate charged for gathering services is all-inclusive of gathering transportation and any processing offered, the rate must be listed under gathering to identify this all-inclusive service. If the various services offered are priced separately from the gathering transportation, the rates must be listed separately for transportation, compression, dehydration, and processing, to the extent each is applicable.

6) Rate Determination for Gathering Services

Report methods used in determining rates charged for gathering services. Example: Index - including identification, fixed rate, percentage of proceeds, percentage of volume, etc.